

Table S8. Summary statistics for natural gas – Delaware, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	49,964	42,862	56,107	R76,666	84,744
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	104	118	76	96	66
Supplemental Gas Supplies	2	2	1	0	*
Balancing Item	1,692	11,652	3,249	^R 7,362	21,035
Total Supply	51,763	54,634	59,432	84,124	105,845

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	48,162	50,148	54,825	R79,715	101,676
Deliveries at U.S. Borders				·	
Exports	0	0	0	0	0
Intransit Deliveries	0	Ö	0	0	0
Interstate Deliveries	3,479	4,365	4,534	4,345	4,052
Additions to Storage	3,1,3	1,505	1,551	1,5 15	1,032
Underground Storage	0	0	0	0	0
LNG Storage	122	121	73	64	117
LNOStorage	122	121		04	
Total Disposition	51,763	54,634	59,432	84,124	105,845
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	18	22	140	464	1,045
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	9,875	10,049	10,126	10,030	8,564
Commercial	8,868	11,684	12,193	10,478	10,034
Industrial	18,216	17,402	7,983	19.760	28,737
Vehicle Fuel	10,210	1,102	1	13,700	20,737
Electric Power	11,181	10,990	24,383	38,984	53,295
Liectiic i owei	11,101	10,550	24,363	30,304	33,233
Total Delivered to Consumers	48,144	50,126	54,685	R 79,251	100,630
Total Consumption	48,162	50,148	54,825	R 79,71 5	101,676
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2.611	5,438	6,117	4.879	5,647
Industrial	17,158	17,034	7,560	19,436	28,644
Number of Consumers					
Residential	147,541	149,006	150 450	152,005	152 207
Commercial	147,541		150,458 12,861	152,005	153,307 12,997
		12,839			.
Industrial	165	112	114	129	134
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	698	910	948	810	772
Industrial	110,399	155,373	70,023	153,175	214,453
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	8.32	6.54	5.67	9.03	7.19
Delivered to Consumers	0.32	0.54	3.07	J.03	,.13
Residential	16.07	17.79	15.12	15.38	15.24
Commercial	14.24	15.87	13.26	13.58	13.31
Industrial	12.54	13.99	10.18	11.69	11.61
Vehicle Fuel	26.48	14.12	24.55	28.76	30.97
Electric Power	W	W	W	W	

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Owner Plant Report"; Form EIA-923, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

⁻ Not applicable.

Percentage is less than 0.05 percent.

Revised data.

w Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.